



TRANSACTION CONFIRMATION

This Transaction Confirmation (this "Confirmation") shall confirm the transaction agreed to on January 23, 2026 (the "Effective Date"), between NextEra Energy Marketing, LLC ("Seller") and Independence Power & Light ("Buyer") (each individually a "Party," or collectively the "Parties") regarding the sale/purchase of the Product under the terms and conditions below.

Seller: NextEra Energy Marketing, LLC

Buyer: Independence Power & Light

Governing Terms: Except as expressly modified herein, this Confirmation shall be governed by the WSPP Agreement most recently updated as of October 21, 2024, as amended from time to time (the "Master Agreement"), which Master Agreement is incorporated herein by reference. This Confirmation supersedes any prior oral or written agreement between the Parties regarding the subject matter hereof. This Confirmation, together with the Master Agreement, shall constitute the entire agreement between the Parties with respect to the transaction described herein. Any inconsistency between any terms of the Master Agreement and any terms of this Confirmation shall be resolved in favor of the terms of this Confirmation.

"SPP Documents" means (i) the Southwest Power Pool ("SPP") Open Access Transmission Tariff, Sixth Revised Volume No. 1 ("OATT"), on file with the Federal Energy Regulatory Commission ("FERC"), as may be amended from time to time; (ii) the applicable SPP planning and operating criteria ("SPP Criteria"), as the same may be amended from time to time; and (iii) any business practices and market protocols established or implemented by SPP, as amended from time to time; provided that in the event of any inconsistency in the SPP Documents, the OATT shall at all times prevail.

Terms used but not defined herein shall have the meanings ascribed to them in the Master Agreement or the SPP Documents. In the event of conflict between the SPP Documents and WSPP Agreement regarding operations or defined terms, the provisions or definitions provided in the SPP Documents shall prevail.

Product: All the Firm Capacity without associated energy, and/or Deliverable Capacity, in each case as defined in the SPP Documents, assigned to the applicable portions of the Generation Resources (the "Capacity"). Seller shall be obligated to sell and deliver, and Buyer shall be obligated to purchase and receive, the Contract Quantity of Capacity during the Delivery Term for the consideration given and received by each party hereto.

Generation Resources: "Generation Resources" shall mean the Rush Springs Wind Energy Center located in Grady County, OK with a total nameplate capacity of approximately

250 MWs (the “Rush Springs Generation Resource”); and the Bloom Windfarm located in Ford County, KS with a total nameplate capacity of approximately 178 MWs (the “Bloom Windfarm Generation Resource”) (Each a “Generation Resource” and together the “Generation Resources”).

Delivery Period: Beginning from and including June 1, 2026 through and including May 31, 2027.

Contract Quantity: “Contract Quantity” means the Firm Capacity and/or Deliverable Capacity applicable to the following portions of the Generation Resources as determined by SPP periodically in accordance with the SPP Documents:

- (i) 250 MWs of the nameplate capacity of the Rush Springs Generation Resource less 30 MW of accredited Capacity already committed under an existing agreement; and
- (ii) 178 MWs of the nameplate capacity of the Bloom Windfarm Generation Resource.

If all or part of the Generation Resources are expected to be unavailable or derated for all or part of each Summer or Winter Season, then the Parties acknowledge that the Contract Quantity that Seller will deliver under this Confirmation may be reduced to comply with the terms and conditions of Sections 6.0 and 11.3 of Attachment AA. Such reduction in Contract Quantity will not constitute a Seller’s failure to deliver.

In accordance with the SPP Documents, for the applicable portion of each Generating Resource, the Contract Quantity of Deliverable Capacity for each Season shall not exceed the amount calculated in accordance with Section 10.4 of Attachment AA.

Contract Price: \$7.00 per kW per month for each month during the Delivery Period.

Payments: Billing and payment for the Product shall occur on a monthly basis, in accordance with the Master Agreement.

As of the Effective Date, the Parties acknowledge that SPP accredits the applicable Contract Quantity for the Generation Resources with capacity separately for the Summer Season (currently defined as the months of June, July, August, and September) and the Winter Season (currently defined as the months of December, January, February, and March). For the purposes of monthly payments, the Contract Quantity for the months of October and November shall equal the Capacity as accredited by SPP for the immediately prior Summer Season, and the Contract Quantity for the months of April and May shall equal the Capacity as accredited by SPP for the immediately prior Winter Season.

Delivery Point: Interconnection of the Generation Resources to the transmission system of SPP.

Scheduling: Seller or the owners of the Generation Resources will offer the Generation Resources into the SPP Integrated Marketplace in accordance with the SPP

Documents. Both parties agree a redacted copy of this agreement may be provided to SPP in accordance with Section 8.1 of Attachment AA of the OATT.

Buyer has no rights to actual commitment or dispatch of the Generation Resources.

Firm Capacity:

If Buyer elects to have all or part of the Contract Quantity qualify as Firm Capacity then Buyer will be solely responsible for meeting all the requirements under SPP documents to receive such Firm Capacity and will be responsible for any and all costs associated with it, including study costs, directly assigned upgrade costs, transmission costs, etc. Seller shall use commercially reasonable efforts to provide necessary information and act in a timely manner as requested from time to time by Buyer in order for Buyer to timely submit its request for transmission service.

Seller will deliver all capacity that does not qualify as Firm Capacity, as Deliverable Capacity.

Compliance with
SPP Documents:

The Parties acknowledge and agree that Seller shall not be responsible for Buyer's compliance with any SPP Planning Criteria or the OATT. Buyer acknowledges that Seller is not Buyer's Load Responsible Entity ("LRE") as defined in Attachment AA to the OATT. The Parties agree to make any and all information available to each other and SPP that are necessary for Buyer or Buyer's LRE to receive the Contract Quantity.

Buyer shall comply, and Seller shall comply, with the OATT and SPP Business Practices. Buyer or Buyer's LRE shall: (i) submit its Workbook in a timely manner in accordance with Attachment AA; (ii) submit historical and forecasted load data to SPP as required; and (iii) take any other necessary steps in compliance with Attachment AA to ensure Buyer or Buyer's LRE is able to accept the Contract Quantity.

Limitation on Damages
for Seller's Failure to
Schedule and Deliver
Contract Quantity:

Notwithstanding any other section of this Confirmation to the contrary, any damages paid by Seller to Buyer in relation to any failure to deliver the Contract Quantity under this Confirmation or any early termination of this Confirmation shall never exceed the maximum Deficiency Payment amount calculated in accordance with Section 14.2 (Deficiency Payment) of Attachment AA of the OATT, as may be amended, modified or expanded from time to time, minus the corresponding aggregate payments for the Contract Price, based on the total volume of the Contract Quantity that Seller failed to deliver.

Failure to Deliver
or Receive:

Subject to the Limitation on Damages for Seller's Failure to Schedule and Deliver Contract Quantity section above, in the event that Seller fails to deliver all or a portion of the Contract Quantity during the Delivery Period, or Buyer fails to receive all or portion of the Contract Quantity during the Delivery

Period, (such undelivered or unreceived Product, the "Deficient Capacity"), the following payments shall apply with respect to such Deficient Capacity during the applicable months, relating to the Summer Season or Winter Season, as applicable ("Non-Performance Payment");

[The Contract Price *minus* the Replacement Price (in \$/kW-Month)] *times* 1000 *times* the Deficient Capacity (in MWs).

With respect to both Parties, "Replacement Price" means, for purposes of this calculation, the price, stated in \$/kW-Month, that the Party that did not fail to deliver or receive, acting in a commercially reasonable manner, is able to ascertain from other *bona fide* third-party offers to buy/sell, as applicable, replacement Capacity in an amount equal to the Deficient Capacity. Notwithstanding any other provision herein, neither Party shall be required to enter into a replacement transaction(s) in order to determine the Replacement Price.

If Buyer fails to receive all or a portion of the Contract Quantity, and if the Non-Performance Payment for the Deficient Capacity is positive, then Buyer shall pay Seller the Non-Performance Payment.

If Seller fails to deliver all or a portion of the Contract Quantity and the Non-Performance Payment is negative, then Seller shall pay Buyer the absolute value of the Non-Performance Payment.

Each Party agrees and covenants to use commercially reasonable efforts to minimize any damages it may incur as a result of the other Party's non-performance under this transaction.

Notwithstanding the above, if (i) Seller fails to deliver, and (ii) Buyer is unable, acting on a commercially reasonable manner, to ascertain a Replacement Price, and (iii) Buyer (or Buyer's LRE) is assessed a Deficiency Payment in accordance with Attachment AA, solely and directly attributable to such Seller failure to deliver, and not caused in whole or in part by Buyer or its downstream buyer's failure to comply with SPP requirements, and (iv) Buyer provides reasonable documentation supporting the assessment and calculation of such Deficiency Payment, Seller shall reimburse Buyer for the positive difference, if any, of such Deficiency Payment minus the corresponding aggregate payments for the Contract Price, within seven calendar days of receipt of Buyer's invoice.

The remedies set forth herein regarding failures to deliver and receive supersede and replace the remedies set forth in the Master Agreement with respect such failures for this transaction only.

SPP Market

Participant Status:

If either Party ceases to be an SPP Market Participant (as defined in the SPP Documents) and is not able to perform its obligations under this Confirmation, such Party shall have fifteen (15) Business Days to cure such default, including by designating a qualified scheduling entity, agent, or replacement market participant reasonably acceptable to the other Party, failing which an event of default shall have occurred with respect to such Party.

Change in Law:

If FERC, SPP or other applicable regulatory body shall implement any change in law, rule, regulation, tariff or practice that materially and adversely affects Seller's or Buyer's ability to perform its obligations hereunder, the Parties shall negotiate in good faith an amendment to this Confirmation or take other appropriate action the effect of which is to restore each Party, as closely as possible, to its same position as prior to such change.

Early Termination
Calculation:

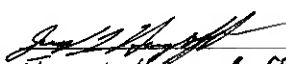
In the event that an Early Termination Date is declared by a Party and this Confirmation is terminated in accordance with the terms of the Master Agreement, then the Settlement Amount will be determined using (i) the most recent Summer Season Accredited Capacity amount for the Generation Resources based on ELCC methodology, or any reasonable estimate if such amount is not available, and (ii) the most recent Winter Season Accredited Capacity amount for the Generation resource based on ELCC methodology or any reasonable estimate if such amount is not available, calculated across all the relevant months during the planning year as described in the Payment section.

Buyer and Seller execute this Confirmation effective as of the first date set forth above.

NEXTERA ENERGY MARKETING, LLC

INDEPENDENCE POWER & LIGHT

By: 
Name: Mark Palanchian
Title: Vice President
Date: 1/29/2026

By: 
Name: Joseph Hegendleffer
Title: Director IPL
Date: 1/23/2026



ATTACHMENT A

TO JANUARY 23, 2026 CONFIRMATION

NOTICES

NextEra Energy Marketing, LLC ("NextEra" or "Party A")

All Notices:

700 Universe Blvd.
Juno Beach, FL 33408

Attn: Contracts/Legal Department
Email: NEMLEGAL@nee.com

Duns: 05-448-1341
Federal Tax ID Number: 65-0851428

Invoices:

Attn: Manager, NEM Accounting
Phone: 561-304-5830
Email: michael.collier@nee.com
Power-Settlements.SharedMailbox@nee.com

Payments:

Attn: Manager, NEM Accounting
Phone: 561-304-5830
Facsimile: michael.collier@nee.com
Power-Settlements.SharedMailbox@nee.com

Wire Transfer:

BNK: Bank of America
For the Account of: NextEra Energy Marketing, LLC
ABA: 0260-0959-3
ACCT: 3751227650

Credit and Collections:

Attn: Credit Manager
Phone: (561) 304-5143
Email: DL-Credit-Underwriting-Team@fpl.com

With additional Notices of an Event of Default or
Potential Event of Default to:

Attn: Contracts/Legal Department
Facsimile: (561) 625-7504
Email: NEMLEGAL@nee.com

Independence Power & Light "IPL" or "Party B")

All Notices:

20201 E. Jackson Dr.
Independence, MO 64057

Attn: Joseph Hegendeffner
Phone: 816-325-7494
Email:
Duns:
Federal Tax ID Number: 44-6000190

Invoices:

Attn: Amy Finch, Finance Manager IPL
Phone: 816-325-2347
Email: afinch@indepmo.org

Payments:

Attn: Amy Finch, Finance Manager IPL
Phone: 816-325-2347
Email: afinch@indepmo.org

Wire Transfer:

BNK: UMB Bank, NA

For the account of: City of Independence
ABA: 101000695
ACCT: 9871516571

Credit and Collections:

Attn: Amy Finch, Finance Manager IPL
Phone: 816-325-2347
Email: afinch@indepmo.org

With additional Notices of an Event of Default or
Potential Event of Default to:

Attn: Joseph Hegendeffner
Phone: 816-325-7494
Email: jhegendeffner@indepmo.org